

POLENERGIA S.A.

**INTERIM CONDENSED SEPARATE FINANCIAL STATEMENTS
FOR THE SIX MONTHS ENDED
JUNE 30TH 2015
WITH THE INDEPENDENT AUDITOR'S REVIEW REPORT**

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Board*

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Warsaw, August 11th 2015

Disclaimer

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1. Interim condensed separate statement of financial position

as at June 30th 2015

ASSETS

	Notes	Jun 30 2015	Dec 31 2014
I. Non-current assets		1,411,498	1,253,065
Property, plant and equipment	2.5	2,332	2,761
Intangible assets		1,070	1,252
Investment property	2.9	2,558	2,803
Financial assets	2.9	1,394,241	1,236,903
Non-current receivables		3,073	3,203
Deferred tax asset		8,224	6,143
II. Current assets		123,967	285,943
Inventories	2.6	17,500	17,500
Trade receivables		13,922	18,688
Other current receivables		859	3,516
Prepayments and accrued income		2,832	4,449
Current financial assets		24,208	25,343
Cash and cash equivalents	2.3	64,646	216,447
Total assets		1,535,465	1,539,008

Notes to the interim condensed separate financial statements presented on pages 9 to 21 form an integral part of the financial statements.

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EQUITY AND LIABILITIES

	Notes	Jun 30 2015	Dec 31 2014
I. Equity		1,253,309	1,263,111
Share capital		90,887	90,887
Share premium		786,134	802,909
Capital reserve from valuation of options		13,207	13,207
Other capital reserves		372,199	372,199
Net loss		(9,118)	(16,091)
II. Non-current liabilities		2,648	2,846
Bank and other borrowings		1,000	1,000
Provisions	2.7	1,187	1,187
Other liabilities		461	659
III. Current liabilities		279,508	273,051
Bank and other borrowings	2.9	269,146	259,264
Trade payables	2.9	716	1,033
Other liabilities	2.9	1,439	1,702
Provisions	2.7	1,938	2,042
Accruals and deferred income	2.9	6,269	9,010
Total equity and liabilities		1,535,465	1,539,008

Notes to the interim condensed separate financial statements presented on pages 9 to 21 form an integral part of the financial statements.

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Interim Condensed Separate Statement of Profit or Loss

for the six months ended June 30th 2015

	Notes	For the six months ended June 30th 2015	For the six months ended June 30th 2014	For the three months ended June 30th 2015	For the three months ended June 30th 2014
Revenue		13,379	2,677	7,022	1,329
Cost of sales		(11,457)	(223)	(6,509)	(119)
Gross profit		1,922	2,454	513	1,210
Other income		157	155	131	-
Administrative expenses		(6,183)	(6,354)	(2,511)	(3,237)
Other expenses		(627)	(49)	(67)	(14)
Finance income		3,839	15,097	1,695	14,279
including dividends		-	13,095	-	13,095
Finance costs		(10,307)	(11,320)	(5,174)	(5,823)
Profit (loss) before tax		(11,199)	(17)	(5,413)	6,415
Income tax expense	2.4	2,081	3,041	1,099	1,632
Net profit (loss)		(9,118)	3,024	(4,314)	8,047
Earnings (loss) per share:					
- basic earnings (loss) per share for period		-0.09	0.14	-0.15	0.38
- diluted earnings (loss) per share for period		-0.09	0.14	-0.15	0.38

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Interim Condensed Separate Statement of Other Comprehensive Income**for the six months ended June 30th 2015**

	For the six months ended June 30th 2015	For the six months ended June 30th 2014	For the three months ended June 30th 2015	For the three months ended June 30th 2014
Net profit (loss) for period	(9,118)	3,024	(4,314)	8,047
Net other comprehensive income	-	-	-	-
TOTAL COMPREHENSIVE INCOME FOR PERIOD	(9,118)	3,024	(4,314)	8,047

Notes to the interim condensed separate financial statements presented on pages 9 to 21 form an integral part of the financial statements.

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Interim Condensed Separate Statement of Changes in Equity

for the six months ended June 30th 2015

	Share capital	Share premium	Capital reserve from valuation of options	Other capital reserves	Retained earnings	Net loss	Total equity
As at Jan 1 2015	90,887	802,909	13,207	372,199	(16,091)	-	1,263,111
Total comprehensive income for period							
Net profit for reporting period	-	-	-	-	-	(9,118)	(9,118)
Allocation of profit	-	(16,091)	-	-	16,091	-	-
Share issue	-	(684)	-	-	-	-	(684)
As at June 30th 2015	90,887	786,134	13,207	372,199	-	(9,118)	1,253,309

for the six months ended June 30th 2014

	Share capital	Share premium	Capital reserve from valuation of options	Other capital reserves	Retained earnings	Net loss	Total equity
As at Jan 1 2014	42,628	78,521	13,207	372,199	(12,790)	-	493,765
Total comprehensive income for period							
Net profit for reporting period	-	-	-	-	-	3,024	3,024
Allocation of profit	-	(12,790)	-	-	12,790	-	-
As at June 30th 2014	42,628	65,731	13,207	372,199	-	3,024	496,789

Notes to the interim condensed separate financial statements presented on pages 9 to 21 form an integral part of the financial statements.

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Interim Condensed Separate Statement of Cash Flows

for the six months ended

	Notes	For the six months ended June 30th 2015	For the six months ended June 30th 2014
A. Cash flows from operating activities			
I. Loss before tax		(11,199)	(17)
II. Total adjustments		13,273	12,065
Depreciation and amortisation		862	598
Foreign exchange losses		-	(1)
Interest and profit distributions (dividends)		8,871	(2,875)
Loss on investing activities		261	-
Income tax expense		-	293
Change in provisions		(104)	745
Change in inventories		-	(2,720)
Change in receivables		5,706	21,535
Change in current liabilities (net of borrowings)		(516)	(1,943)
Change in accruals and deferrals		(1,807)	(3,567)
III. Net cash from operating activities (I+/-II)		2,074	12,048
B. Cash flows from investing activities			
I. Cash receipts		10,376	29,760
1. Proceeds from financial assets, including:		8,529	13,095
– dividends and other profit distributions		-	13,095
– repayment of non-current loans advanced		7,960	-
– interest		31	-
– other proceeds from financial assets		538	-
2. Other cash receipts from investing activities	2.9 e)	1,847	16,665
II. Cash payments		163,989	21,074
1. Acquisition of intangible assets and property, plant and equipment		37	974
2. Payments for financial assets, including:		163,952	20,100
– acquisition of financial assets		157,331	20,100
– non-current loans advanced		6,621	-
III. Net cash from investing activities (I-II)		(153,613)	8,686
C. Cash flows from financing activities			
I. Cash receipts		-	-
II. Cash payments		262	265
Payment of finance lease liabilities		262	265
III. Net cash from financing activities (I-II)		(262)	(265)
D. Total net cash flows (A.III+/-B.III+/-C.III)		(151,801)	20,469
E. Net increase/decrease in cash, including:		(151,801)	20,470
- effect of exchange rate fluctuations on cash held		-	1
F. Cash at beginning of period		216,447	34,703
G. Cash at end of period (F+/- E), including:		64,646	55,173
- restricted cash		50	50

Notes to the interim condensed separate financial statements presented on pages 9 to 21 form an integral part of the financial statements.

2. Notes

2.1 Accounting policies

These interim condensed separate financial statements of the Company as at June 30th 2015 have been prepared in accordance with International Accounting Standard 34.

The accounting policies and calculation methods applied in preparing these interim condensed financial statements are consistent with those applied in preparing the Company's full-year financial statements for the year ended December 31st 2014.

Application of new and amended standards and interpretations:

In these condensed separate financial statements, the following new and amended standards and interpretations effective as of January 1st 2015 were applied for the first time:

a) IFRS Annual Improvements cycle 2011-2013

In December 2013, the International Accounting Standards Board issued 'IFRS Annual Improvements cycle 2011-2013', which contain changes to four standards. The amendments include changes in the presentation, recognition, measurement and terminology, as well as editorial changes. The amendments are effective in the European Union for annual periods beginning on or after January 1st 2015. The changes have no material effect on the Company's separate financial statements.

b) IFRIC 21 Levies

IFRIC 21 Levies, published on May 20th 2013, is effective for annual periods beginning on or after June 17th 2014.

The interpretation clarifies the recognition of levies other than income tax. An obligating event is an event specified in law which creates the obligation to pay a levy. The fact that an entity will continue operations in the following period or prepares its financial statements on a going concern basis does not, in itself, create the obligation to recognise a liability for a levy. The same recognition rules apply to full-year and interim statements. Applying the interpretation to liabilities under emission allowances is optional. The changes have no material effect on the Company's separate financial statements.

Published standards and interpretations which are not yet effective and have not been adopted by the Company early

In these condensed separate financial statements, the Company resolved not to early adopt the following published standards, interpretations or amendments to existing standards prior to their effective date:

a) IFRS 9 Financial Instruments

IFRS 9 replaces IAS 39. The standard is effective for annual periods beginning on or after January 1st 2018.

The standard introduces a single model that has only two classification categories for financial assets: measurement at fair value or at amortised cost. Assets are classified at initial recognition depending on an entity's financial instrument management model and the characteristics of contractual cash flows from such instruments.

IFRS 9 introduces a new impairment recognition model based on expected credit losses.

The majority of requirements under IAS 39 concerning classification and measurement of financial liabilities were incorporated into IFRS 9 unchanged. The key change is the new requirement that entities present in other comprehensive income changes in their own credit risk related to financial liabilities designated to be measured at fair value through profit or loss.

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Changes were also made to the hedge accounting model to factor in risk management. The Group will apply IFRS 9 following its endorsement by the European Union. The effect of the change on the Company's separate financial statements cannot be reliably assessed.

As at the date of preparation of these consolidated financial statements, IFRS 9 had not been endorsed by the European Union.

b) Amendments to IAS 19 Defined Benefit Plans: Employee Contributions

Amendments to IAS 19 Defined Benefit Plans: Employee Contributions, published by the International Accounting Standards Board in November 2013, are effective in the European Union for annual periods beginning on or after February 1st 2015.

Pursuant to the amendments, an entity may recognise employee contributions as a reduction in the service cost in the period in which the related service is rendered by an employee rather than allocate such contributions to periods of service, provided that the contribution amount is independent of the number of years of service rendered by the relevant employee. The Group will apply the amendments to IAS 19 as of January 1st 2016.

It is expected that at the time of initial application, the change will have no material effect on the Company's separate financial statements.

c) IFRS Annual Improvements cycle 2010-2012

In December 2013, the International Accounting Standards Board issued 'IFRS Annual Improvements cycle 2010-2012', which contain changes to seven standards. The amendments include changes in presentation, recognition and measurement, as well as terminological and editing changes. The amendments are effective in the European Union for annual periods beginning on February 1st 2015. The Group will apply the amendments to IFRS as of January 1st 2016.

It is expected that at the time of the initial application, the change will have no material effect on the Group's consolidated financial statements.

d) IFRS 14 Regulatory Deferral Accounts

IFRS 14 is effective for annual periods beginning on or after January 1st 2016. The standard permits an entity which is a first-time adopter of IFRS to continue to account for rate-regulated activities in accordance with its previous accounting policies. To ensure better comparability with entities which already use IFRS and do not account for such activities, in accordance with the published IFRS 14, amounts from rate-regulated activities should be presented as a separate item in the statement of financial position, statement of profit or loss, and statement of comprehensive income. The Company will not apply the amendments to IFRS as of January 1st 2016.

As at the date of these separate financial statements, IFRS 9 had not been endorsed by the European Union.

e) Amendments to IFRS 11 concerning acquisitions of interests in joint operations

Pursuant to the amended IFRS 11, the acquirer of an interest in a joint operation in which the activity constitutes a business, as defined in IFRS 3, is required to apply all of the principles of accounting for business combinations in accordance with IFRS 3 and other IFRSs with the exception of those principles that conflict with the guidance in IFRS 11.

The amendment is effective for annual periods beginning on January 1st 2016.

The Company will apply the amendment as of January 1st 2016.

It is expected that at the time of initial application, the change will have no material effect on the Company's separate financial statements.

As at the date of these separate financial statements, the amendment had not been endorsed by the European Union.

f) Amendments to IAS 16 and IAS 38 concerning depreciation and amortisation

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The amendment clarifies that revenue-based depreciation and amortisation is inappropriate, as revenue generated from operating a business that uses particular assets also reflects factors other than consumption of economic benefits generated by the assets.

The amendment is effective for annual periods beginning on January 1st 2016.

The Company will apply the amendment as of January 1st 2016.

It is expected that at the time of initial application, the change will have no material effect on the Group's separate financial statements.

As at the date of these separate financial statements, the amendment had not been endorsed by the European Union.

g) IFRS 15 Revenue from Contracts with Customers

IFRS 15 Revenue from Contracts with Customers, published by the International Accounting Standards Board on May 28th 2014, is effective for annual periods beginning on or after January 1st 2017.

The provisions of IFRS 15 will apply to all contracts giving rise to revenue. The fundamental rule provided for in the new standard is that revenue is to be recognised upon transfer of goods or services to a customer at a transaction price. Any goods or services sold in bundles that are distinct within the bundle are to be recognised separately, and any discounts and rebates on the transaction price should be applied to specific bundle items. If the amount of revenue is variable, in accordance with the new standard, such variable amounts are recognised under revenue, provided that it is highly probable that the revenue will not be reversed in the future as a result of revaluation. Furthermore, pursuant to IFRS 15, the cost of obtaining and securing a contract with a customer should be capitalised and settled over the period in which the contract's benefits are consumed.

The Group will apply IFRS 15 as of January 1st 2017.

It is expected that at the time of initial application, the change will have no material effect on the Group's separate financial statements.

As at the date of these separate financial statements, IFRS 15 had not been endorsed by the European Union.

h) Amendments to IAS 16 and IAS 41 concerning bearer plants

The amendments require that certain bearer plants, such as grape vines, rubber trees and oil palms (i.e. plants that crop for many years, are not for sale as seedlings and are not harvested), be recognised in accordance with IAS 16 Property, plant and equipment, as their cultivation is analogous to production. Therefore, pursuant to the amendments, such plants are included in the scope of IAS 16 and IAS 41, while their crop remains under IAS 41.

The amendments were published June 30th 2014 and are effective for annual periods beginning on or after January 1st 2016.

The Company will apply the amendment as of January 1st 2016.

It is expected that at the time of initial application, the change will have no material effect on the Company's separate financial statements.

As at the date of these separate financial statements, the amendment had not been endorsed by the European Union.

i) Amendments to IAS 27 concerning the equity method in an entity's separate financial statements

IAS 27 permits the use of the equity method as one of optional methods of accounting for investments in subsidiaries, associates and jointly controlled entities in separate financial statements.

The amendments were published on August 12th 2014 and are effective for annual periods beginning on January 1st 2016.

The Company will apply the amendment as of January 1st 2016.

It is expected that at the time of initial application, the change will have no material effect on the Company's separate financial statements.

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As at the date of these separate financial statements, the amendment had not been endorsed by the European Union.

- j) Amendments to IFRS 10 and IAS 28 concerning sales or contributions of assets between an investor and its associate or joint venture

The amendments address the current inconsistency between IFRS 10 and IAS 28. The accounting approach depends on whether the non-monetary assets sold or contributed to an associate or joint venture constitute a business.

Full gain or loss is recognised by the investor if the non-monetary assets constitute a business. If the assets do not meet the definition of a business, the gain or loss is recognised by the investor to the extent of the other investors' interests.

The amendments were published on September 11th 2014 and are effective for annual periods beginning on January 1st 2016.

The Company will apply the amendment as of January 1st 2016.

It is expected that at the time of initial application, the change will have no material effect on the Company's separate financial statements.

As at the date of these separate financial statements, the amendment had not been endorsed by the European Union.

- k) IFRS Annual Improvements cycle 2012-2014

In September 2014, the International Accounting Standards Board issued 'IFRS Annual Improvements cycle 2012-2014', which contain amendments to four standards: IFRS 5, IFRS 7, IAS 19 and IAS 34. The amendments are effective for annual periods beginning on January 1st 2016.

The Company will apply the amendments to IFRS as of January 1st 2016.

It is expected that at the time of initial application, the change will have no material effect on the Company's separate financial statements.

As at the date of these separate financial statements, the amendments had not been endorsed by the European Union.

- l) Amendments to IAS 1

On December 18th 2014, as part of its disclosure initiative, the International Accounting Standards Board issued an amendment to IAS 1. The aim of the amendment is to explain the concept of materiality and to clarify that if an entity deems certain information immaterial, such information should not be disclosed even if its disclosure is required under a different IFRS. The amended IAS 1 clarifies that items presented in the statement of financial position and the statement of profit or loss and other comprehensive income may be aggregated or disaggregated depending on materiality. Additional guidelines are also introduced regarding presentation of subtotals in these statements. The amendments are effective for annual periods beginning on January 1st 2016.

The Company will apply the amendment as of January 1st 2016.

It is expected that at the time of initial application, the change will have no material effect on the Company's separate financial statements.

As at the date of these separate financial statements, the amendments had not been endorsed by the European Union.

- m) Amendments to IFRS 10, IFRS 12 and IAS 28 Applying the Consolidation Exception

On December 18th 2014, the International Accounting Standards Board issued a limited amendment. The amendment to IFRS 10, IFRS 12 and IAS 28 entitled 'Investment Entities: Applying the Consolidation Exception' clarifies the requirements applicable to investment entities and facilitates certain other matters.

The standard provides that an entity should measure all investment entity subsidiaries at fair value through profit or loss. The standard also clarifies that where a higher-tier parent prepares and publishes financial statements, the consolidation exception applies irrespective of whether its subsidiaries are consolidated or measured at fair value through profit or loss, in accordance with

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IFRS 10, as part of the financial statements of a higher-tier or ultimate parent. The amendment is effective for annual periods beginning on January 1st 2016.

The Company will apply the amendment as of January 1st 2016.

It is expected that at the time of initial application, the change will have no material effect on the Company's separate financial statements.

As at the date of these separate financial statements, the amendment had not been endorsed by the European Union.

2.2 Seasonality and cyclical nature of operations

Seasonality and cyclicity does not have a material effect on the Company's financial performance.

2.3 Cash and cash equivalents

	Jun 30 2015	Dec 31 2014
Cash and cash equivalents, including:	64,646	216,447
- cash in hand and at banks	64,646	216,447
Total cash and cash equivalents	64,646	216,447

2.4 Income tax expense

	For the six months ended June 30th 2015	For the six months ended June 30th 2014	For the six months ended June 30th 2015	For the three months ended June 30th 2015
Deferred income tax	(2,081)	(3,041)	(1,099)	(1,632)
Related to temporary differences and their reversal	(2,081)	(3,041)	(1,099)	(1,632)
Tax expense recognised in profit or loss	(2,081)	(3,041)	(1,099)	(1,632)

	For the six months ended June 30th 2015	For the six months ended June 30th 2014
Reconciliation of income tax on profit (loss) before tax at statutory tax rate to income tax at effective tax rate:		
Tax expense recognised in profit or loss, including:	(2,081)	(3,041)
Deferred tax	(2,081)	(3,041)
Loss before tax	(11,199)	17
Tax at the rate of 19% (2014: 19%)	(2,128)	(3)
Current tax of limited partnerships (spółka komandytowa)	(39)	-
Deferred tax (change) of limited partnerships (spółka komandytowa)	(421)	-
Non-tax-deductible costs:	(388)	(521)
- other permanent differences	(388)	(521)
Non-taxable income:	25	2,517
- dividends	-	2,488
- other	25	29
Tax at the effective tax rate	(2,081)	(3,041)

(PLN '000)

2.5 Property, plant and equipment

In the six months ended June 30th 2015, the Company purchased property, plant and equipment with a value of PLN 29,000 (in the year ended December 31st 2014: PLN 2,252,000).

2.6 Inventories

	Jun 30 2015	Dec 31 2014
- wind farm development projects*)	17,500	17,500
Total inventories	17,500	17,500

*) The operating cycle for a wind farm development project may be longer than 12 months.

2.7 Provisions

In the six months ended June 30th 2015, there were no material changes regarding provisions.

2.8 Interest-bearing bank borrowings

In the six months ended June 30th 2015, the Company did not incur any new bank borrowings.

(PLN '000)

2.9 Amounts significantly affecting the Company's assets, liabilities, capital, net profit/loss, or cash flows

a) Non-current financial assets

	Jun 30 2015	Dec 31 2014
- shares in non-listed companies	1,389,323	1,232,760
- loans advanced	4,505	3,730
- guarantees issued to subsidiaries	413	413
Total non-current financial assets	1,394,241	1,236,903

In the six months ended June 30th 2015, the Company significantly increased the share capital and was refunded additional equity contributions in the following companies:

Company name	Share capital increase	Refund of additional equity contributions
Energoprep Sp. z o.o. Sp. kom. (Interpep Sp. z o.o.)	8,000	-
GRUPA PEP-Farma Wiatrowa 23 Sp. z o.o. (Solano Sp. z o.o.)	140	-
Polenergia Farma Wiatrowa Piekło Sp. z o.o. (GRUPA PEP-Farma Wiatrowa Piekło Sp. z o.o.)	955	-
Polenergia Farma Wiatrowa Rudniki Sp. z o.o. (Grupa PEP – Farma Wiatrowa 21 Sp. z o.o.)	170	-
Polenergia Farma Wiatrowa Wierzbnik/ Jankowice Sp. z o.o. (GRUPA PEP-Farma Wiatrowa Wierzbnik/Jankowice Sp. z o.o.)	490	-
Polenergia Farma Wiatrowa Krzywa Sp. z o.o. (GRUPA PEP-Farma Wiatrowa 19 Sp. z o.o.)	180	-
Pepino Sp. z o.o. - wind farm development	805	-
Polenergia Farma Wiatrowa Dębice/ Kostomłoty Sp. z o.o. (GRUPA PEP-Farma Wiatrowa Dębice/Kostomłoty Sp. z o.o.)	350	-
Polenergia Farma Wiatrowa Mycielin Sp. z o.o. (GRUPA PEP-Farma Wiatrowa Mycielin Sp. z o.o.)	94,511	-
Polenergia Farma Wiatrowa Bądecz Sp. z o.o. (GRUPA PEP-Farma Bądecz Sp. z o.o.)	270	-
Dipol Sp. z o.o. - own wind farms	-	538
Grupa PEP Farma Wiatrowa 1 Sp. z o.o. - own wind farms	13,149	-
Grupa PEP Farma Wiatrowa 3 Sp. z o.o. - own wind farms	2,350	-
Grupa PEP Farma Wiatrowa 4 Sp. z o.o. - own wind farms	11,595	-
Polenergia Farma Wiatrowa Grabowo Sp. z o.o. (Grupa PEP Farma Wiatrowa 8 Sp. z o.o. - own wind farms)	10,821	-
Grupa PEP Farma Wiatrowa 9 Sp. z o.o. - own wind farms	50	-
Grupa PEP Farma Wiatrowa 10 Sp. z o.o. - own wind farms	290	-
Grupa PEP Farma Wiatrowa 11 Sp. z o.o. - own wind farms	170	-
Grupa PEP Farma Wiatrowa 12 Sp. z o.o. - own wind farms	155	-
Neutron Sp. z o.o.	12,650	-
Total	157,101	538

(PLN '000)

b) Investment property

As at June 30th 2015, investment property in the amount of PLN 2,558,000 related to assets leased to Interpep EC Zakrzów Sp. z o.o. Spółka Komandytowa.

c) Current liabilities

	Jun 30 2015	Dec 31 2014
- bank and other borrowings	269,146	259,264
- trade payables	716	1,033
- to related entities	34	3
- to other entities	682	1,030
- other liabilities	1,439	1,702
- to the state budget	584	893
- other financial liabilities	415	475
- salaries and wages	36	11
- special accounts	108	27
- other	296	296
Current liabilities, total	271,301	261,999

d) Accruals and deferred income

	Jun 30 2015	Dec 31 2014
- future bonuses, salaries and wages	4,584	5,933
- services	878	2,268
- other	807	809
Total current accruals and deferred income	6,269	9,010

(PLN '000)

e) Cash flows from investing activities - Other cash receipts from investing activities

	Jun 30 2015	Dec 31 2014
Refund of additional equity contributions	538	13,168
Total	538	13,168

f) Current liabilities

As at June 30th 2015, current liabilities in the amount of PLN 269,146,000 included loans within the Polenergia Group. Therefore, the Management Board does not identify liquidity risk.

g) Fair value

As at June 30th 2015, the Company did not carry any financial instruments at fair value. The fair values of financial assets and liabilities listed below do not differ materially from their respective carrying amounts:

- non-current receivables
- trade and other receivables
- other financial assets
- cash and cash equivalents
- bank and other borrowings
- other non-current liabilities
- trade and other payables

2.10 Changes in estimates

In the period covered by these financial statements, there were no substantial changes in estimates affecting any of the amounts shown in the financial statements as at June 30th 2015.

2.11 Changes in comparative data

As at June 30th 2015, there were no changes in comparative data in the interim condensed financial statements.

2.12 Dividends paid

No dividends were paid in the six months ended June 30th 2015.

(PLN '000)

2.13 Revenue and net profit/loss by operating segment

The Company, operating in one sector and in one specific market, has only one operating segment.

2.14 Changes in contingent assets and liabilities

On January 8th 2015, the Company increased the surety granted to Siemens Spółka z ograniczoną odpowiedzialnością ("Siemens") for the performance of a turbine supply contract supporting the extension of a project carried out by a subsidiary Grupa PEP - Farma Wiatrowa 4 Spółka z ograniczoną odpowiedzialnością ("GPFW4"). The surety was increased by EUR 10,098,300.

On March 5th 2015, the Company increased the surety granted to Siemens for the performance of a turbine supply contract supporting the extension of a project carried out a subsidiary Grupa PEP - Farma Wiatrowa 1 Spółka z ograniczoną odpowiedzialnością ("GPFW1"). The surety was increased by EUR 10,025,500.

On March 6th 2015, the Company (as the sponsor) and its subsidiaries: GPFW1, GPFW4 and Grupa PEP – Farma Wiatrowa 6 Sp. z o.o. ("GPFW6") executed with the European Bank for Reconstruction and Development ("EBRD") and Bank Ochrony Środowiska S.A. ("BOŚ") an annex to the financing documentation of October 4th 2013. The amount of the project finance loan was increased by PLN 58,500,000. Furthermore, under the annex, the amount of the VAT facility granted by BOŚ was increased by PLN 4,500,000. The Company's liabilities related to project support were increased accordingly.

The agreement on the working capital facility granted to Grupa PEP - Biomasa Energetyczna Północ Spółka z ograniczoną odpowiedzialnością ("GPBEPN") by Raiffeisen Bank Polska S.A. ("Raiffeisen") expired on March 27th 2015. As the Company was the guarantor of the agreement, the surety of up to PLN 7,500,000 also expired.

On April 2nd 2015, the Company (as the sponsor) joined the financing granted to its subsidiary, Farma Mycielin Spółka z ograniczoną odpowiedzialnością, by the European Bank for Reconstruction and Development, Bank of China (Luxembourg) S.A., Branch in Poland, Alior Bank S.A. and Bank Ochrony Środowiska S.A. The documentation provides for the following support of the Company as the sponsor: a surety for cost overruns (up to 10% of the project cost, i.e. up to PLN 36,830,000), a surety for the required debt service reserve, a contingent surety for the loan repayment depending on conditions stipulated in the agreement (including financial ratios), and a contingent commitment to co-finance the project if ten or more turbines are not covered by the current support system. Such project co-financing will be conditional on the number of turbines without support; its maximum amount will be PLN 137,510,000 if all the 24 turbines are not covered by the current green certificates system.

On April 21st 2015, the Company granted a surety for the blank promissory note issued by Amon Spółka z ograniczoną odpowiedzialnością as security for a lease agreement. According to the declaration annexed to the promissory note, it can be filled in with a maximum amount of PLN 900,000.

On June 8th 2015, at the request of the Company, MBANK S.A. issued a bank guarantee of up to PLN 7,481,500 for the benefit of PGE Dystrybucja SA. The guarantee, valid to December 31st 2016, concerns repayment of the liabilities of Polenergia Farma Wiatrowa Spółka z ograniczoną odpowiedzialnością under a grid connection agreement executed with PGE Dystrybucja SA.

(PLN '000)

2.15 Significant related-party transactions

Jun 30 2015	Sale to related parties	Finance costs	Finance income	Receivables from related parties
Interpep EC Zakrzów Sp. z o.o., Spółka komandytowa	1,504	-	-	2,445
Mercury Energia Sp. z o.o. i Wspólnicy, Spółka komandytowa	89	-	-	36
Energopep Sp. z o.o. Sp. kom. (Interpep Sp. z o.o.)	15	-	-	604
Polenergia Biomasa Energetyczna Północ Sp. z o.o. (GRUPA PEP-Biomasa Energetyczna Północ Spółka z o.o.)	150	-	-	62
GRUPA PEP-Biomasa Energetyczna Południe Spółka z o.o.	190	-	-	98
GRUPA PEP-Biomasa Energetyczna Wschód Spółka z o.o.	212	-	-	120
GRUPA PEP-Uprawy Energetyczne Spółka z o.o.	4	-	-	-
GRUPA PEP-Finansowanie Projektów Spółka z o.o.	18	-	-	6
GRUPA PEP-Projekty Energetyczne 1 Spółka z o.o.	4	-	-	-
GRUPA PEP-Bioelektrownia 2 Sp. z o.o., Spółka komandytowa	39	-	-	41
GRUPA PEP-Bioelektrownia 2 Spółka z o.o.	4	-	-	-
GRUPA PEP-Farma Wiatrowa 1 Sp. z o.o.	264	-	-	231
GRUPA PEP-Farma Wiatrowa 3 Sp. z o.o.	550	-	-	615
GRUPA PEP-Farma Wiatrowa 4 Sp. z o.o.	338	-	-	358
GRUPA PEP-Farma Wiatrowa 5 Sp. z o.o.	53	-	-	52
GRUPA PEP-Farma Wiatrowa 6 Sp. z o.o.	215	-	-	254
Polenergia Farma Wiatrowa Wodzisław Sp. z o.o. (GRUPA PEP-Farma Wiatrowa 7 Sp. z o.o.)	103	-	-	104
Polenergia Farma Wiatrowa Grabowo Sp. z o.o. (Grupa PEP Farma Wiatrowa 8 Sp. z o.o. - own wind farms)	713	-	-	601
GRUPA PEP-Farma Wiatrowa 9 Sp. z o.o.	15	-	-	11
GRUPA PEP-Farma Wiatrowa 10 Sp. z o.o.	41	-	-	39
GRUPA PEP-Farma Wiatrowa 11 Sp. z o.o.	21	-	-	21
GRUPA PEP-Farma Wiatrowa 12 Sp. z o.o.	37	-	-	34
GRUPA PEP-Farma Wiatrowa 13 Sp. z o.o.	115	-	-	115
GRUPA PEP-Farma Wiatrowa 14 Sp. z o.o.	4	-	-	-
GRUPA PEP-Farma Wiatrowa 15 Sp. z o.o.	4	-	-	-
GRUPA PEP-Development Projektów Sp. z o.o.	16	617	-	3
GRUPA PEP-Finansowanie Projektów 1 Sp. z o.o.	17	9,266	-	5
Grupa PEP Aktywa Finansowe Sp z o.o.	16	-	-	5
Grupa PEP Obrót 1 Sp z o.o.	4	-	-	-
Grupa PEP Obrót 2 Sp z o.o.	4	-	-	-
Amon Sp. z o.o.	221	-	-	167
GRUPA PEP-Farma Wiatrowa 22 Sp. z o.o. (Autan Sp. z o.o.)	19	-	-	15
Polenergia Farma Wiatrowa Piekło Sp. z o.o. (GRUPA PEP-Farma Wiatrowa Piekło Sp. z o.o.)	403	-	-	429
Dipol Spółka z o.o.	205	-	-	141
Polenergia Farma Wiatrowa Wierzbnik/ Jankowice Sp. z o.o. (GRUPA PEP-Farma Wiatrowa Wierzbnik/Jankowiec Sp. z o.o.)	145	-	-	157
GRUPA PEP-Farma Wiatrowa 20 Sp. z o.o. (Erato Sp. z o.o.)	30	-	-	28
Polenergia Farma Wiatrowa Rudniki Sp. z o.o. (Grupa PEP – Farma Wiatrowa 21 Sp. z o.o)	105	-	-	108
GRUPA PEP-Farma Wiatrowa 17 Sp. z o.o. (Juron Sp. z o.o.)	100	-	-	103
GRUPA PEP-Farma Wiatrowa 16 Sp. z o.o. (Morka Sp. z o.o.)	34	-	-	30
Polenergia Farma Wiatrowa Krzywa Sp. z o.o (GRUPA PEP-Farma Wiatrowa 19 Sp. z o.o.)	86	-	-	85

(PLN '000)

Pepino Sp. z o.o.	112	-	-	124
GRUPA PEP-Farma Wiatrowa 23 Sp. z o.o. (Solano Sp. z o.o.)	4	-	-	-
Talia Sp. z o.o.	184	-	-	129
GRUPA PEP-Farma Wiatrowa 18 Sp. z o.o. (Zonda Sp. z o.o.)	4	-	-	2
Polenergia Farma Wiatrowa Dębice/ Kostomłoty Sp. z o.o. (GRUPA PEP-Farma Wiatrowa Dębice/Kostomłoty Sp. z o.o.)	152	-	-	163
Polenergia Farma Wiatrowa Mycielin Sp. z o.o. (GRUPA PEP-Farma Wiatrowa Mycielin Sp. z o.o.)	916	-	-	812
Polenergia Farma Wiatrowa Bądecz Sp. z o.o. (GRUPA PEP-Farma Bądecz Sp. z o.o.)	147	-	-	156
Polenergia Kogeneracja Sp. z o.o.	356	-	-	202
Polenergia Bałtyk I S.A.	53	-	-	53
Polenergia Bałtyk II Sp. z o.o.	509	-	-	569
Polenergia Bałtyk III Sp. z o.o.	533	-	-	582
Natural Power Association Sp. z o.o.	49	-	-	20
Polenergia Dystrybucja Sp. z o.o.	801	-	197	387
Elektrociepłownia Nowa Sarzyna Sp. z o.o.	555	-	-	220
Polenergia Obrót S.A.	442	-	-	153
PPG Polska Sp. z o.o.	22	-	-	17
Polenergia Elektrownia Północ Sp. z o.o.	1,097	-	-	1,129
Neutron Sp. z o.o.	12	-	-	(2)
Grupa PEP - Projekty Energetyczne 1 Sp. z o.o. SKA	9	-	-	4
Grupa PEP - Projekty Energetyczne 1 Sp. z o.o. ENS Consulting S.K.	9	-	-	2
Polskie Biogazownie S.A.	16	-	-	47
Polskie Biogazownie Energy Rzeczyce Sp. z o.o.	3	-	-	6
Polskie Biogazownie Energy Zalesie Sp. z o.o.	10	-	-	12
Polskie Biogazownie Energy Żórawina Sp. z o.o.	16	-	-	49
Polenergia Biogaz Sp. z o.o.	72	-	-	40
ENS Investment B.V.	8	-	-	15
Ocorel Ltd	6	-	-	2
Polenergia Holding S. a r. l.	261	-	-	86
Polenergia International S. a r. l.	199	-	-	201
Crumbleton Limited	14	-	-	5
PPG Pipeline Projektgesellschaft mbH	1,190	-	80	1,217
Polenergia Usługi Sp. z o.o.	30	-	-	8
Mansa Investments Sp. z o.o.	8	-	-	2
Ciech S.A.	237	-	-	244
Total	14,143	9,883	277	13,779

(PLN '000)

Jun 30 2014	Sale to related parties	Finance costs	Receivables from related parties	Loans advanced	Value of interest
Entity controlled or significantly influenced by the Company:					
Interpep EC Zakrzów Sp. z o.o., Spółka komandytowa	1,500	-	2,351	-	7,976
Mercury Energia Sp. z o.o. i Wspólnicy, Spółka komandytowa	81	-	2	-	800
Energopep Spółka z o.o.	-	-	-	-	5
Interpep EC Zakrzów Spółka z o.o.	-	-	-	-	90
Mercury Energia Spółka z o.o.	-	-	-	-	85
Interpep Sp. z o.o.	177	-	436	-	-
GRUPA PEP-Biomasa Energetyczna Północ Spółka z o.o.	159	-	2	-	7,644
GRUPA PEP-Biomasa Energetyczna Południe Spółka z o.o.	178	-	-	-	19,305
GRUPA PEP-Biomasa Energetyczna Wschód Spółka z o.o.	244	-	-	-	18,871
GRUPA PEP-Uprawy Energetyczne Spółka z o.o.	-	-	-	-	1,957
GRUPA PEP-Finansowanie Projektów Spółka z o.o.	15	-	-	-	4,213
GRUPA PEP-Projekty Energetyczne 1 Spółka z o.o.	-	-	-	-	32
GRUPA PEP-Bioelektrownia 2 Sp. z o.o., Spółka komandytowa	-	-	-	-	45
GRUPA PEP-Bioelektrownia 2 Spółka z o.o.	-	-	4	-	40
GRUPA PEP-Farma Wiatrowa 1 Sp. z o.o.	-	-	-	-	112,112
GRUPA PEP-Farma Wiatrowa 3 Sp. z o.o.	-	-	2	-	7,890
GRUPA PEP-Farma Wiatrowa 4 Sp. z o.o.	-	-	-	-	8,803
GRUPA PEP-Farma Wiatrowa 5 Sp. z o.o.	-	-	-	-	2,200
GRUPA PEP-Farma Wiatrowa 6 Sp. z o.o.	-	-	-	-	79,081
GRUPA PEP-Farma Wiatrowa 7 Sp. z o.o.	-	-	-	-	4,120
GRUPA PEP-Farma Wiatrowa 8 Sp. z o.o.	-	-	-	-	2,980
GRUPA PEP-Farma Wiatrowa 9 Sp. z o.o.	-	-	-	-	405
GRUPA PEP-Farma Wiatrowa 10 Sp. z o.o.	-	-	-	-	1,505
GRUPA PEP-Farma Wiatrowa 11 Sp. z o.o.	-	-	-	-	900
GRUPA PEP-Farma Wiatrowa 12 Sp. z o.o.	-	-	-	-	545
GRUPA PEP-Farma Wiatrowa 13 Sp. z o.o.	-	-	1	-	3,660
GRUPA PEP-Farma Wiatrowa 14 Sp. z o.o.	-	-	-	-	90
GRUPA PEP-Farma Wiatrowa 15 Sp. z o.o.	-	-	-	-	75
GRUPA PEP-Development Projektów Sp. z o.o.	13	696	-	16,344	25
GRUPA PEP-Finansowanie Projektów 1 Sp. z o.o.	13	10,336	-	-	87
Grupa PEP Aktywa Finansowe Sp z o.o.	13	-	-	-	233,336
Grupa PEP Obrót 1 Sp z o.o.	-	-	4	-	30
Grupa PEP Obrót 2 Sp z o.o.	-	-	4	-	30
Amon Sp. z o.o.	87	-	-	-	17,532
GRUPA PEP-Farma Wiatrowa 22 Sp. z o.o. (Autan Sp. z o.o.)	-	-	-	-	751
GRUPA PEP-Farma Wiatrowa Piekło Sp. z o.o. (Bise Sp. z o.o.)	-	-	-	-	4,978
Dipol Spółka z o.o.	97	-	-	-	17,729
GRUPA PEP-Farma Wiatrowa Wierzbnik/Jankowiec Sp. z o.o. (Euros Sp. z o.o.)	-	-	-	-	19,429
GRUPA PEP-Farma Wiatrowa 20 Sp. z o.o. (Erato Sp. z o.o.)	-	-	-	-	638
GRUPA PEP-Farma Wiatrowa 21 Sp. z o.o. (Jugo Sp. z o.o.)	-	-	-	-	2,719
GRUPA PEP-Farma Wiatrowa 17 Sp. z o.o. (Juron Sp. z o.o.)	-	-	-	-	1,316
GRUPA PEP-Farma Wiatrowa 16 Sp. z o.o. (Morka Sp. z o.o.)	-	-	-	-	562
GRUPA PEP-Farma Wiatrowa 19 Sp. z o.o. (Nauto Sp. z o.o.)	-	-	-	-	1,873
Pepino Sp. z o.o.	-	-	-	3,302	966
GRUPA PEP-Farma Wiatrowa 23 Sp. z o.o. (Solano Sp. z o.o.)	-	-	-	-	1,601
Talia Sp. z o.o.	87	-	-	-	11,251

(PLN '000)

GRUPA PEP-Farma Wiatrowa 18 Sp. z o.o. (Zonda Sp. z o.o.)	-	-	-	-	866
GRUPA PEP-Farma Wiatrowa Dębice/Kostomłoty Sp. z o.o. (Mistral Sp. z o.o.)	-	-	-	-	9,171
GRUPA PEP-Farma Wiatrowa Mycielín Sp. z o.o. (Monsun Sp. z o.o.)	-	-	-	-	15,284
GRUPA PEP-Farma Bądecz Sp. z o.o. (Karif Sp. z o.o.)	-	-	-	-	10,012
Total	2,664	11,032	2,809	19,646	635,615

2.16 Events subsequent to the reporting date

As at the date of these interim financial statements, i.e. August 11th 2015, no events had occurred which should have been but were not disclosed in the accounting records for the reporting period.